GLENCORE

NEWS RELEASE

Baar, 21 April 2023

First Quarter Production Report 2023

Glencore Chief Executive Officer, Gary Nagle:

"First quarter production was broadly in line with our expectations, accounting for portfolio changes and operational conditions, including the disposals/closures of some zinc and lead mines in the Americas during 2022. Full year production guidance is unchanged from that presented at Glencore's investor presentation in December 2022.

"Our Marketing segment continued to perform well through Q1 2023, particularly within energy products, such that extrapolating Q1's Marketing Adjusted EBIT has us, once again, on track to exceed the top end of our \$2.2-3.2 billion p.a. long-term guidance range."

Production from own sources - Total¹

		Q1 2023	Q1 2022	Change %
Copper	kt	244.1	257.8	(5)
Cobalt	kt	10.5	9.7	8
Zinc	kt	205.3	241.5	(15)
Lead	kt	39.3	46.8	(16)
Nickel	kt	20.9	30.7	(32)
Gold	koz	187	189	(1)
Silver	koz	4,525	6,515	(31)
Ferrochrome	kt	400	387	3
Coal	mt	26.9	28.5	(6)

^{1.} Controlled industrial assets and joint ventures only (excludes Volcan). Production is on a 100% basis, except as stated later in this report.

Q1 production highlights

- Own sourced copper production of 244,100 tonnes was 13,700 tonnes (5%) lower than Q1 2022, largely due to planned lower
 grades in line with the phasing of the pit at Collahuasi and delays associated with adverse weather conditions at Antamina.
- Own sourced zinc production of 205,300 tonnes was 36,200 tonnes (15%) lower than Q1 2022, reflecting the disposal of South American zinc operations (14,400 tonnes) and the closure of Matagami (8,900 tonnes) in 2022, temporary suspension of operations due to wet weather at Antamina (5,900 tonnes) and McArthur River temporarily processing lower-grade feedstocks in accordance with its mine plan (4,700 tonnes).
- Own sourced nickel production of 20,900 tonnes was 9,800 tonnes (32%) lower than Q1 2022, primarily reflecting INO
 prioritising third party feed.
- Attributable ferrochrome production of 400,000 tonnes was 13,000 tonnes (3%) above Q1 2022.
- Coal production of 26.9 million tonnes was 1.6 million tonnes (6%) lower than Q1 2022, mainly reflecting the short-term impact of a community blockade at Cerrejón and mining around geological anomalies in South Africa.

Production guidance

		Actual FY	Previous guidance	Current guidance	2023 weigh	iting
		2022	2023	2023	Hl	H2
Copper	kt	1,058	1,040 ± 30	1,040 ± 30	48%	52%
Cobalt	kt	43.8	38 ± 5	38 ± 5	51%	49%
Zinc	kt	939	950 ± 30	950 ± 30 1	45%	55%
Nickel	kt	108	112 ± 5	112 ± 5	45%	55%
Ferrochrome	kt	1,488	1,310 ± 30	1,310 ± 30	54%	46%
Coal	mt	110	110 ± 5	110 ± 5	49%	51%

¹ Excludes Volcan

Production guidance is unchanged from that presented in Glencore's December 2022 investor update.



CONTINUED

Other highlights

- The full acquisition of CEZ zinc refinery in Canada completed in March 2023; prior Glencore ownership was 25%.
- The Newlands coal mine in Queensland ceased production in February 2023. The Liddell coal mine (NSW) is scheduled to cease production later in 2023.
- Our Marketing segment continued to perform well through Q1 2023, particularly within energy products, such that
 extrapolating Q1's Marketing Adjusted EBIT has us, once again, on track to exceed the top end of our \$2.2-3.2 billion p.a. longterm guidance range.

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Notes for Editors

Glencore is one of the world's largest global diversified natural resource companies and a major producer and marketer of more than 60 responsibly-sourced commodities that advance everyday life. Through a network of assets, customers and suppliers that spans the globe, we produce, process, recycle, source, market and distribute the commodities that enable decarbonisation while meeting the energy needs of today.

Glencore companies employ around 140,000 people, including contractors. With a strong footprint in over 35 countries in both established and emerging regions for natural resources, our marketing and industrial activities are supported by a global network of more than 40 offices.

Glencore's customers are industrial consumers, such as those in the automotive, steel, power generation, battery manufacturing and oil sectors. We also provide financing, logistics and other services to producers and consumers of commodities.

Glencore is proud to be a member of the Voluntary Principles on Security and Human Rights and the International Council on Mining and Metals. We are an active participant in the Extractive Industries Transparency Initiative.

Glencore recognises our responsibility to contribute to the global effort to achieve the goals of the Paris Agreement. Our ambition is to be a net zero total emissions company by 2050. In August 2021, we increased our medium-term emission reduction target to a 50% reduction by 2035 on 2019 levels and introduced a new short-term target of a 15% reduction by 2026 on 2019 levels.

METALS AND MINERALS

PRODUCTION DATA

Production from own sources - Copper assets¹

		Q1 2023	Q1 2022	Change %
African Copper (Katanga, Mutanda)				
Copper metal	kt	61.8	55.6	11
Cobalt ²	kt	9.8	8.8	11
Collahuasi ³				
Copper in concentrates	kt	57.1	65.7	(13)
Silver in concentrates	koz	724	939	(23)
Gold in concentrates	koz	9	11	(18)
Antamina ⁴				
Copper in concentrates	kt	32.0	36.8	(13)
Zinc in concentrates	kt	31.8	37.7	(16)
Silver in concentrates	koz	923	1,279	(28)
Other South America (Antapaccay, Lomas Bayas)				
Copper metal	kt	17.9	17.6	2
Copper in concentrates	kt	36.8	37.4	(2)
Gold in concentrates and in doré	koz	21	14	50
Silver in concentrates and in doré	koz	251	343	(27)
Cobar				
Copper in concentrates	kt	8.7	9.3	(6)
Silver in concentrates	koz	100	111	(10)
Total Copper department				
Copper	kt	214.3	222.4	(4)
Cobalt	kt	9.8	8.8	11
Zinc	kt	31.8	37.7	(16)
Gold	koz	30	25	20
Silver	koz	1,998	2,672	(25)

Production from own sources - Zinc assets1

	Q1 2023	Q1 2022	Change %
Kazzinc			
Zinc metal kt	24.9	35.9	(31)
Zinc in concentrates kt	9.4	0.3	n.m.
Lead metal kt	4.8	5.4	(11)
Lead in concentrates kt	3.5	_	n.m.
Copper metal ⁵ kt	3.4	6.1	(44)
Gold koz	154	158	(3)
Silver koz	693	837	(17)
Silver in concentrates koz	140	-	n.m.
Australia (Mount Isa, Townsville, McArthur River)			
Zinc in concentrates kt	128.5	135.3	(5)
Copper metal kt	16.5	16.8	(2)
Lead in concentrates kt	31.0	38.1	(19)
Silver koz	180	113	59
Silver in concentrates koz	1,074	1,280	(16)
North America (Matagami, Kidd) ⁶			
Zinc in concentrates kt	10.7	17.9	(40)
Copper in concentrates kt	6.8	6.3	8
Silver in concentrates koz	392	220	78
Other Zinc: South America (Bolivia, Peru) ⁶			
Zinc in concentrates kt	_	14.4	(100)
Lead in concentrates kt	_	3.3	(100)
Copper in concentrates kt	-	0.4	(100)
Silver in concentrates koz	-	1,351	(100)
Total Zinc department			
Zinc kt	173.5	203.8	(15)
Lead kt	39.3	46.8	(16)
Copper kt	26.7	29.6	(10)
Gold koz	154	158	(3)
Silver koz	2,479	3,801	(35)

Production from own sources - Nickel assets¹

		Q1 2023	Q1 2022	Change %
Integrated Nickel Operations (INO) (Sudbury, Raglan, Nikkelverk)				
Nickel metal	kt	8.1	15.9	(49)
Copper metal	kt	2.0	4.0	(50)
Copper in concentrates	kt	1.1	1.8	(39)
Cobalt metal	kt	0.1	0.2	(50)
Gold	koz	3	6	(50)
Silver	koz	48	42	14
Platinum	koz	6	7	(14)
Palladium	koz	16	25	(36)
Rhodium	koz	1	1	_
Murrin Murrin				
Nickel metal	kt	7.8	7.7	1
Cobalt metal	kt	0.6	0.7	(14)
Koniambo				
Nickel in ferronickel	kt	5.0	7.1	(30)
Total Nickel department				
Nickel	kt	20.9	30.7	(32)
Copper	kt	3.1	5.8	(47)
Cobalt	kt	0.7	0.9	(22)
Gold	koz	3	6	(50)
Silver	koz	48	42	14
Platinum	koz	6	7	(14)
Palladium	koz	16	25	(36)
Rhodium	koz	1	1	-

Production from own sources - Ferroalloys assets¹

		Q1 2023	Q1 2022	Change %
Ferrochrome ⁷	kt	400	387	3
Vanadium Pentoxide	mlh	54	5.5	(2)

Total production – Custom metallurgical assets¹

		Q1 2023	Q1 2022	Change %
Copper (Altonorte, Pasar, Horne, CCR)				
Copper metal	kt	128.2	108.8	18
Copper anode	kt	119.9	111.4	8
Zinc (Portovesme, San Juan de Nieva, Nordenham, Northfleet)				·
Zinc metal	kt	140.6	179.0	(21)
Lead metal	kt	65.0	82.0	(21)

¹ Controlled industrial assets and joint ventures only (excludes Volcan). Production is on a 100% basis, except for joint ventures, where the Group's attributable share of production is included.

² Cobalt contained in concentrates and hydroxides.

The Group's pro-rata share of Collahuasi production (44%).

 $^{4\}quad \hbox{The Group's pro-rata share of Antamina production (33.75\%)}.$

⁵ Copper metal includes copper contained in copper concentrates and blister.

⁶ North and South American assets sold or closed since the beginning of 2022: Matagami (Canada) completed mining in June 2022, Bolivian Zinc sold in March 2022, Peruvian Zinc sold in December 2022.

 $^{7 \}quad \hbox{The Group's attributable 79.5\% share of the Glencore-Merafe Chrome Venture.}$

OPERATING HIGHLIGHTS

Copper assets

Own sourced copper production of 244,100 tonnes was 13,700 tonnes (5%) lower than Q1 2022, largely due to planned lower grades in line with the phasing of the pit at Collahuasi and delays associated with adverse weather conditions at Antamina.

African Copper

Own sourced copper production of 61,800 tonnes was 6,200 tonnes (11%) higher than Q1 2022, mainly reflecting improved management around Katanga's geotechnical constraints and Mutanda's stronger performance post ramp-up period in late 2021/early 2022.

Own sourced cobalt production of 9,800 tonnes was 1,000 tonnes (11%) higher than Q1 2022, mainly due to improvements in cobalt recovery at Katanga, partly offset by lower feed grades at Mutanda.

Collabuasi

Attributable copper production of 57,100 tonnes was 8,600 tonnes (13%) lower than Q1 2022, reflecting lower feed grades in line with the mining plan.

Antamina

Attributable copper production of 32,000 tonnes was 4,800 tonnes (13%) lower than Q1 2022, due to heavy rains in March, with damage risk to the export slurry pipeline leading to the temporary suspension of operations of the plant and pipeline.

Attributable zinc production of 31,800 tonnes was 5,900 tonnes (16%) lower than Q1 2022 for the same reason.

Other South America

Copper production of 54,700 tonnes was in line with Q1 2022.

Australia

Own sourced copper production of 8,700 tonnes was 600 tonnes (6%) lower than Q1 2022, in line with the planned mining sequence.

Custom metallurgical assets

Copper anode production of 119,900 tonnes was 8,500 tonnes (8%) higher than Q1 2022, reflecting a stronger performance driven by higher feedstocks availability at Horne.

Copper cathode production of 128,200 tonnes was 19,400 tonnes (18%) higher than Q1 2022, largely due to higher CCR production, supported by Horne's higher anode production.

Zinc assets

Own sourced zinc production of 205,300 tonnes was 36,200 tonnes (15%) lower than Q1 2022, reflecting the disposal of South American zinc operations (14,400 tonnes) and the closure of Matagami (8,900 tonnes) in 2022, temporary suspension of operations due to wet weather at Antamina (5,900 tonnes) and McArthur River temporarily processing lower-grade feedstocks in accordance with its mine plan (4,700 tonnes).

Kazzinc

Own sourced zinc production of 34,300 tonnes was 1,900 tonnes (5%) lower than Q1 2022, due to preferential treatment of third-party concentrates during the period, not being fully offset by Zhairem ramping up.

Own sourced lead production of 8,300 tonnes was 2,900 tonnes (54%) higher than Q1 2022, due to Zhairem's ramp up.

Own sourced copper production of 3,400 tonnes was 2,700 (44%) lower than Q1 2022, due to an unscheduled furnace shutdown at the copper smelter.

Own sourced gold production of 154,000 ounces was in line with Q1 2022.

Australia

Zinc production of 128,500 tonnes was 6,800 tonnes (5%) lower than Q1 2022, as heavy rains impacted Mount Isa production and McArthur River processed lower-grade feedstocks in accordance with its mine plan.

Lead production of 31,100 tonnes was 7,100 tonnes (19%) lower than Q1 2022 for the same reasons.

Copper production of 16,500 tonnes was in line with Q1 2022.

North America

Zinc production of 10,700 tonnes was 7,200 tonnes (40%) lower than Q1 2022, mainly reflecting closure of Matagami mine in mid-2022.

South America

Following disposal of the Bolivian mines at the end of Q1 2022 and Los Quenuales in December 2022, no operating assets remain in this grouping.

European custom metallurgical assets

Zinc metal production of 140,600 tonnes was 38,400 tonnes (21%) below Q1 2022, mainly relating to the suspension of Nordenham, given recent periods of high European power prices.

METALS AND MINERALS

continued

Lead metal production of 65,000 tonnes was 17,000 tonnes (21%) lower than Q1 2022, reflecting lower bullion received at Northfleet from Mount Isa and Portovesme's partial care and maintenance.

Nickel assets

Own sourced nickel production of 20,900 tonnes was 9,800 tonnes (32%) lower than Q1 2022, primarily reflecting INO prioritising third party feed.

Integrated Nickel Operations (INO)

Own sourced nickel production of 8,100 tonnes was 7,800 tonnes (49%) lower than Q1 2022, due to the strike at Raglan in 2022, which impacted current period nickel production, given the long lead time from ore mining in Northern Quebec to finished nickel production in Norway.

Murrin Murrin

Own sourced nickel production of 7,800 tonnes was in line with Q1 2022.

Koniambo

Nickel production of 5,000 tonnes was 2,100 tonnes (30%) lower than Q1 2022, due to a planned maintenance shutdown in Q1 2023.

Ferroalloys assets

Attributable ferrochrome production of 400,000 tonnes was 13,000 tonnes (3%) above Q1 2022.

ENERGY PRODUCTS

Coal assets1

		Q1 2023	Q1 2022	Change %
Australian coking coal	mt	2.0	2.1	(5)
Australian semi-soft coal	mt	1.1	0.9	22
Australian thermal coal (export)	mt	12.9	13.4	(4)
Australian thermal coal (domestic)	mt	1.5	1.4	7
South African thermal coal (export)	mt	3.2	3.4	(6)
South African thermal coal (domestic)	mt	0.8	1.1	(27)
Cerrejón	mt	5.4	6.2	(13)
Total Coal department	mt	26.9	28.5	(6)

Oil assets (non-operated)

		Q1 2023	Q1 2022	Change %
Glencore entitlement interest basis				
Equatorial Guinea k	boe	1,017	1,227	(17)
Cameroon	kbbl	191	273	(30)
Total Oil department k	boe	1,208	1,500	(19)

¹ Controlled industrial assets and joint ventures only. Production is on a 100% basis, except for joint ventures, where the Group's attributable share of production is included.

OPERATING HIGHLIGHTS

Coal assets

Coal production of 26.9 million tonnes was 1.6 million tonnes (6%) lower than Q1 2022, mainly reflecting the short-term impact of a community blockade at Cerrejón and mining around geological anomalies in South Africa.

Australian coking

Production of 2.0 million tonnes was 0.1 million tonnes (5%) lower than Q1 2022, as the Newlands mine ceased production in February 2023.

Australian thermal and semi-soft

Production of 15.5 million tonnes was in line with Q1 2022.

South African thermal

Production of 4.0 million tonnes was 0.5 million tonnes (11%) lower than Q1 2022, mainly reflecting changes required to the iMpunzi mine plan in some pits, and closure of the Hlagisa mine from May 2022.

Cerrejón

Production of 5.4 million tonnes was 0.8 million tonnes (13%) lower than Q1 2022, reflecting a community blockade during the period.

Oil assets (non-operated)

Exploration and production

Entitlement interest oil production of 1.2 million barrels of oil equivalent was 0.3 million barrels (19%) lower than Q1 2022, largely due to natural field decline at Bolongo in Cameroon and the reduction of Glencore's entitlement percentage share in the Equatorial Guinea project, following the recovery of historical costs under a production sharing contract.

SELECTED AVERAGE COMMODITY PRICES

MARKET CONDITIONS Selected average commodity prices

	Q1 2023	Q1 2022	Change %
S&P GSCI Industrial Metals Index	460	549	(16)
S&P GSCI Energy Index	266	317	(16)
LME (cash) copper price (\$/t)	8,941	9,997	(11)
LME (cash) zinc price (\$/t)	3,132	3,738	(16)
LME (cash) lead price (\$/t)	2,137	2,325	(8)
LME (cash) nickel price (\$/t)	25,973	26,388	(2)
Gold price (\$/oz)	1,892	1,879	1
Silver price (\$/oz)	23	24	(4)
Metal Bulletin cobalt standard grade, in-warehouse Rotterdam (\$/lb)	16	36	(56)
Ferro-chrome 50% Cr import, CIF main Chinese ports, contained Cr (¢/lb)	108	111	(3)
Iron ore (Platts 62% CFR North China) price (\$/DMT)	117	129	(9)
Coal API4 (\$/t)	145	240	(40)
Coal Newcastle (6,000) (\$/t)	242	264	(8)
Oil price – Brent (\$/bbl)	82	98	(16)

PRODUCTION BY QUARTER – Q1 2022 TO Q1 2023

Metals and minerals

PRODUCTION FROM OWN SOURCES - TOTAL1

		Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Change Q1 23 vs Q1 22 %	Change Q1 23 vs Q4 22 %
Copper	kt	257.8	252.4	260.3	287.6	244.1	(5)	(15)
Cobalt	kt	9.7	11.0	12.4	10.7	10.5	8	(2)
Zinc	kt	241.5	239.2	218.9	238.9	205.3	(15)	(14)
Lead	kt	46.8	48.3	41.8	54.7	39.3	(16)	(28)
Nickel	kt	30.7	27.1	23.8	25.9	20.9	(32)	(19)
Gold	koz	189	145	170	157	187	(1)	19
Silver	koz	6,515	6,064	5,299	5,872	4,525	(31)	(23)
Ferrochrome	kt	387	399	324	378	400	3	6
Coal	mt	28.5	26.9	26.5	28.1	26.9	(6)	(4)
Oil (entitlement interest basis)	kboe	1,500	1,632	1,690	1,309	1,208	(19)	(8)

PRODUCTION FROM OWN SOURCES - COPPER ASSETS¹

	and in doré	koz	343	300	263	316	251	(27)	(21)
	Total Silver in concentrates	_							
-	and in doré	koz	14	15	13	19	21	50	11
-	Total Gold in concentrates							` '	· · · ·
	Total Copper in concentrates	kt	37.4	36.3	34.8	42.5	36.8	(2)	(13)
	Total Copper metal	kt	17.6	17.4	18.2	19.4	17.9	2	(8)
Lomas Bayas	Copper metal	kt	17.6	17.4	18.2	19.4	17.9	2	(8)
	Silver in concentrates	koz	343	300	263	316	251	(27)	(21)
-	Gold in concentrates	koz	14	15	13	19	21	50	11
Antapaccay	Copper in concentrates	kt	37.4	36.3	34.8	42.5	36.8	(2)	(13)
Other South	America (Antapaccay, Lomas Bayas)								
	Silver in concentrates	koz	1,279	1,327	1,340	1,018	923	(28)	(9)
	Zinc in concentrates	kt	37.7	34.5	39.6	32.5	31.8	(16)	(2)
Antamina ⁴	Copper in concentrates	kt	36.8	40.4	38.9	36.4	32.0	(13)	(12)
	COIG III COIICEITGACES	KO2		3	<u> </u>	10		(10)	(10)
	Gold in concentrates	koz	939	8	9	10	9	(18)	(11 <u>)</u> (10)
Collahuasi ³	Copper in concentrates Silver in concentrates	kt koz	65.7 939	62.1 864	60.4 738	62.9 809	57.1 724	(13 <u>)</u> (23)	(9)
C-II-I	Common in components	l a	CE E	62.1	60 /	62.0		(17)	(0)
	Total Cobalt ²	kt	8.8	10.2	11.4	9.8	9.8	11	
	Total Copper metal	kt	55.6	54.4	64.9	78.5	61.8	11	(21)
-	Copart	RC	5.5	5.0	5.0	5.2	2.0	(20)	(15)
Mutariua	Cobalt ²	kt	3.9	3.8	3.8	3.2	2.8	(28)	(27)
Mutanda	Cobalt ² Copper metal	kt kt	4.9 5.3	6.4 8.6	7.6 8.2	6.6	7.0 8.2	43 55	(27)
Katanga	Copper metal	kt	50.3	45.8	56.7	67.3	53.6	7	(20)
	er (Katanga, Mutanda)								
			2022	2022	2022	2022	2023	Q1 22 %	Q4 22 %
			Q1	Q2	Q3	Q4	01	Change O123 vs	Change Ol 23 vs

PRODUCTION FROM OWN SOURCES - COPPER ASSETS¹ CONTINUED

			Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Change Q1 23 vs Q1 22 %	Change Q1 23 vs Q4 22 %
Australia	(Cobar)								
Cobar	Copper in concentrates	kt	9.3	9.5	7.3	11.2	8.7	(6)	(22)
	Silver in concentrates	koz	111	101	95	139	100	(10)	(28)
Total Cop	per department								
	Copper	kt	222.4	220.1	224.5	250.9	214.3	(4)	(15)
	Cobalt	kt	8.8	10.2	11.4	9.8	9.8	11	_
	Zinc	kt	37.7	34.5	39.6	32.5	31.8	(16)	(2)
	Gold	koz	25	23	22	29	30	20	3
	Silver	koz	2,672	2,592	2,436	2,282	1,998	(25)	(12)

PRODUCTION FROM OWN SOURCES - ZINC ASSETS¹

								Change	Change
			Q1	Q2	Q3	Q4	Q1	Q1 23 vs	Q1 23 vs
			2022	2022	2022	2022	2023	Q1 22	Q4 22
Kazzinc								%	%
Razziric	Zinc metal	kt	35.9	31.6	30.2	28.0	24.9	(31)	(11)
	Zinc in concentrates	kt	0.3	6.1	5.7	8.6	9.4	n.m.	9
	Lead metal	kt	5.4	4.4	3.3	3.8	4.8	(11)	26
	Lead in concentrates	kt	_	_	_	0.4	3.5	n.m.	n.m.
	Copper metal ⁵	kt	6.1	4.2	5.9	4.3	3.4	(44)	(21)
-	Gold	koz	158	119	144	125	154	(3)	23
-	Silver	koz	837	603	583	698	693	(17)	(1)
	Silver in concentrates	koz	_	_	_	12	140	n.m.	n.m.
Kazzinc – to	otal smelter production including third party feed								
NGZZIIIC LO	Zinc metal	kt	71.7	68.5	61.2	55.5	63.5	(71)	14
	Lead metal	kt	27.7	28.0	26.1	25.8	23.9	(14)	(7)
	Copper metal	kt	15.3	12.3	14.3	13.9	11.5	(25)	(17)
	Gold	koz	216	210	224	262	267	21	
	Silver	koz	5,731	5,517	5,798	4,959	4,861	(15)	(2)
Δustralia (M	Mount Isa, McArthur River)								
Mount Isa	Zinc in concentrates	kt	63.7	72.9	66.4	87.2	61.6	(3)	(29)
	Copper metal	kt	16.8	12.2	18.4	23.1	16.5	(2)	(29)
	Lead in concentrates	kt	22.6	29.3	26.6	36.0	18.8	(17)	(48)
	Silver	koz	113	125	112	207	180	59	(13)
	Silver in concentrates	koz	741	1,080	921	1,383	708	(4)	(49)
Mount Isa 7	Townsville – total production including third party fee	d							
riodric isa, i	Copper metal	kt	46.7	37.0	51.6	56.2	44.3	(5)	(21)
	Gold	koz	34	36	35	43	37	9	(14)
	Silver	koz	427	457	423	578	408	(4)	(29)
								(-7	(/
McArthur Ri	iver Zinc in concentrates	kt	71.6	67.8	63.9	70.5	66.9	(7)	(5)
	Lead in concentrates	kt	15.5	12.5	10.3	13.1	12.2	(21)	(7)
	Silver in concentrates	koz	539	330	227	371	366	(32)	(1)
	Total Zinc in concentrates	kt	135.3	140.7	130.3	157.7	128.5	(5)	(19)
	Total Copper	kt	16.8	12.2	18.4	23.1	16.5	(2)	(29)
	Total Lead in concentrates	kt	38.1	41.8	36.9	49.1	31.0	(19)	(37)
	Total Silver	koz	113	125	112	207	180	59	(13)
	Total Silver in concentrates	koz	1,280	1,410	1,148	1,754	1,074	(16)	(39)
North Ame	rica (Matagami, Kidd) ⁶								
Matagami	Zinc in concentrates	kt	8.9	8.4	=	-	_	(100)	n.m.
	Copper in concentrates	kt	1.5	1.7	-	-	_	(100)	n.m.
Kidd	Zinc in concentrates	kt	9.0	13.6	8.2	8.4	10.7	19	27
	Copper in concentrates	kt	4.8	8.3	7.1	4.9	6.8	42	39
-	Silver in concentrates	koz	220	529	305	292	392	78	34

-	Total Zinc in concentrates	kt	17.9	22.0	8.2	8.4	10.7	(40)	27
	Total Copper in concentrates	kt	6.3	10.0	7.1	4.9	6.8	8	39
	Total Silver in concentrates	koz	220	529	305	292	392	78	34

continued

Metals and minerals

PRODUCTION FROM OWN SOURCES - ZINC ASSETS¹ CONTINUED

		Q1	Q2	Q3	Q4	Q1	Change Q1 23 vs	Change Q1 23 vs
		2022	2022	2022	2022	2023	Q1 22	Q422
Other Zinc: South America (Bolivia, Peru) ⁶							%	<u>%</u>
Zinc in concentrates	kt	14.4	4.3	4.9	3.7	_	(100)	(100)
Lead in concentrates	kt	3.3	2.1	1.6	1.4	_	(100)	(100)
Copper in concentrates	kt	0.4	0.3	0.4	0.3	-	(100)	(100)
Silver in concentrates	koz	1,351	757	670	567	-	(100)	(100)
Total Zinc department								
Zinc	kt	203.8	204.7	179.3	206.4	173.5	(15)	(16)
Lead	kt	46.8	48.3	41.8	54.7	39.3	(16)	(28)
Copper	kt	29.6	26.7	31.8	32.6	26.7	(10)	(18)
Gold	koz	158	119	144	125	154	(3)	23
Silver	koz	3,801	3,424	2,818	3,530	2,479	(35)	(30)

PRODUCTION FROM OWN SOURCES - NICKEL ASSETS¹

			Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Change Q1 23 vs Q1 22 %	Change Q1 23 vs Q4 22 %
Integrated N	lickel Operations (Sudbury, Raglan, Nikkelverk)								
	Nickel metal	kt	15.9	11.8	8.8	9.7	8.1	(49)	(16)
	Nickel in concentrates	kt	-	0.1	-	0.1	-	n.m.	(100)
	Copper metal	kt kt	4.0 1.8	3.2 2.4	2.2 1.8	2.5	2.0	(50)	(20)
	Copper in concentrates	kt	0.2	0.1	0.2	1.6 0.1	0.1	(39) (50)	(31)
	Cobalt metal Gold	koz	6	3	4	3	3	(50)	
	Silver	koz	42	48	45	60	48	(30)	(20)
	Platinum	koz	7	10	7	8	6	(14)	(25)
	Palladium	koz	25	25	17	16	16	(36)	(23)
	Rhodium	koz	1	1	1	1	1	-	_
Intograted N	ickel Operations – total production including third	narty food							
iritegratea N	·	party leea kt	22.6	19.8	15.9	23.6	23.9	6	7
	Nickel metal Nickel in concentrates	kt	0.1	13.0	0.1	23.0	23.5	(100)	n.m.
	Copper metal	kt	5.1	5.0	3.7	4.7	5.2	2	77.777.
	Copper in concentrates	kt	2.2	3.3	2.4	2.7	1.6	(27)	(41)
	Cobalt metal	kt	0.9	0.7	0.6	0.9	0.9	(27)	- (' ' ')
	Gold	koz	9	7	7	6	6	(33)	_
	Silver	koz	126	127	111	130	86	(32)	(34)
	Platinum	koz	17	22	14	16	12	(29)	(25)
	Palladium	koz	62	63	47	49	46	(26)	(6)
	Rhodium	koz	7	7	7	2	1		(50)
Murrin Murri	n								
- Marria Marri	Total Nickel metal	kt	7.7	9.4	9.5	9.1	7.8	1	(14)
	Total Cobalt metal	kt	0.7	0.7	8.0	0.8	0.6	(14)	(25)
A de comino A de comis	n – total production including third party feed								
Mullin Mullin		l at	8.9	10.7	10.5	10.3	8.9	_	(7.4)
	Total Nickel metal	kt kt	0.8	0.8	0.8	0.9	0.7	(13)	(14) (22)
	Total Cobalt metal	, KL	0.8	0.8	0.8	0.9	0.7	(13)	(22)
Koniambo	Nickel in ferronickel	kt	7.1	5.8	5.5	7.0	5.0	(30)	(29)
Total Nickel	donartment								
TOTAL MICKEL	Nickel	kt	30.7	27.1	23.8	25.9	20.9	(32)	(19)
	Copper	kt	5.8	5.6	4.0	4.1	3.1	(47)	(24)
	Cobalt	kt	0.9	0.8	1.0	0.9	0.7	(22)	(22)
	Gold	koz	6	3	4	3	3	(50)	
-	Silver	koz	42	48	45	60	48	14	(20)
	Platinum	koz	7	10	7	8	6	(14)	(25)
-	Palladium	koz	25	25	17	16	16	(36)	
	Rhodium	koz	1	1	1	1	1	-	_

PRODUCTION FROM OWN SOURCES - FERROALLOYS ASSETS¹

		Q1	Q2	Q3	Q4	Q1	Change Q1 23 vs	Change Q1 23 vs
		2022	2022	2022	2022	2023	Q1 22	Q4 22
							%	%
Ferrochrome ⁷	kt	387	399	324	378	400	3	6
Vanadium pentoxide	mlb	5.5	4.4	4.4	5.5	5.4	(2)	(2)

TOTAL PRODUCTION - CUSTOM METALLURGICAL ASSETS1

		Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Change Q1 23 vs Q1 22 %	Change Q1 23 vs Q4 22 %
Copper (Altonorte, Pasar, Horne, CCR)								
Copper metal	kt	108.8	123.2	94.2	130.7	128.2	18	(2)
Copper anode	kt	111.4	126.8	104.8	131.9	119.9	8	(9)
Zinc (Portovesme, San Juan de Nieva, Nordenham, Northfleet)								_
Zinc metal	kt	179.0	171.9	176.9	155.2	140.6	(21)	(9)
Lead metal	kt	82.0	77.0	57.1	57.3	65.0	(21)	13

¹ Controlled industrial assets and joint ventures only (excludes Volcan). Production is on a 100% basis, except for joint ventures, where the Group's attributable share of production is included.

² Cobalt contained in concentrates and hydroxides.

³ The Group's pro-rata share of Collahuasi production (44%).

⁴ The Group's pro-rata share of Antamina production (33.75%).

⁵ Copper metal includes copper contained in copper concentrates and blister.

⁶ North and South American assets sold or closed since the beginning of 2022: Matagami (Canada) completed mining in June 2022, Bolivian Zinc sold in March 2022, Peruvian Zinc sold in December 2022.

⁷ The Group's attributable 79.5% share of the Glencore-Merafe Chrome Venture.

Energy products

PRODUCTION FROM OWN SOURCES - COAL ASSETS¹

							Change	Change
		Q1	Q2	Q3	Q4	Q1	Q1 23 vs	Q1 23 vs
		2022	2022	2022	2022	2023	Q1 22	Q4 22
. <u></u>							%	%
Australian coking coal	mt	2.1	1.8	2.3	2.5	2.0	(5)	(20)
Australian semi-soft coal	mt	0.9	0.9	1.0	1.2	1.1	22	(8)
Australian thermal coal (export)	mt	13.4	14.2	12.1	13.7	12.9	(4)	(6)
Australian thermal coal (domestic)	mt	1.4	1.6	2.4	2.4	1.5	7	(38)
South African thermal coal (export)	mt	3.4	2.9	3.5	2.9	3.2	(6)	10
South African thermal coal (domestic)	mt	1.1	0.9	0.9	0.8	0.8	(27)	=
Cerrejón	mt	6.2	4.6	4.3	4.6	5.4	(13)	17
Total Coal department	mt	28.5	26.9	26.5	28.1	26.9	(6)	(4)

OIL ASSETS (NON-OPERATED)

		Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023	Change Q1 23 vs Q1 22 %	Change Q1 23 vs Q4 22 %
Glencore entitlement interest basis								
Equatorial Guinea	kboe	1,227	1,318	1,458	1,104	1,017	(17)	(8)
Cameroon	kbbl	273	314	232	205	191	(30)	(7)
Total Oil department	kboe	1,500	1,632	1,690	1,309	1,208	(19)	(8)
Gross basis								
Equatorial Guinea	kboe	5,956	6,406	7,089	6,858	6,027	1	(12)
Cameroon	kbbl	680	676	571	508	483	(29)	(5)
Total Oil department	kboe	6,636	7,082	7,660	7,366	6,510	(2)	(12)

¹ Controlled industrial assets and joint ventures only. Production is on a 100% basis, except for joint ventures, where the Group's attributable share of production is included.

FULL YEAR 2023 PRODUCTION GUIDANCE

		Actual FY	Actual FY	Actual FY	Previous guidance	Current guidance	2023 weigh	ıting
		2020	2021	2022	2023	2023	HI	H2
Copper	kt	1,258	1,196	1,058	1,040 ± 30	1,040 ± 30	48%	52%
Cobalt	kt	27.4	31.3	43.8	38 ± 5	38 ± 5	51%	49%
Zinc	kt	1,170	1,118	939	950 ± 30	950 ± 30 ¹	45%	55%
Nickel	kt	110	102	108	112 ± 5	112 ± 5	45%	55%
Ferrochrome	kt	1,029	1,468	1,488	1,310 ± 30	1,310 ± 30	54%	46%
Coal	mt	106	103	110	110 ± 5	110 ± 5	49%	51%

¹ Excludes Volcan.

Production guidance is unchanged from that presented in Glencore's December 2022 investor update.

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